

API No. <u>42-073-31595</u> Drilling Permit # <u>900176</u> SWR Exception _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 881167		2. Operator's Name (as shown on form P-5, Organization Report) VALENCE OPERATING COMPANY			3. Operator Address (include street, city, state, zip): 600 ROCKMEAD DR STE 200 KINGWOOD, TX 77339-2111		
4. Lease Name LIONHEAD			5. Well No. 1H				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☒ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack							
8. Total Depth 13000		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☐ Yes ☒ No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 06		12. County CHEROKEE		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore			
14. This well is to be located <u>5.9</u> miles in a <u>SW</u> direction from <u>Bullard</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey VAUGHAN, J		18. Abstract No. A-53	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 172	
21. Lease Perpendiculars: <u>350</u> ft from the <u>E</u> line and <u>284</u> ft from the <u>N</u> line. 22. Survey Perpendiculars: <u>18390</u> ft from the <u>E</u> line and <u>603</u> ft from the <u>N</u> line.							
23. Is this a pooled unit? ☒ Yes ☐ No			24. Unitization Docket No: _____				
25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No							
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
06	35060500	GIRLIE CALDWELL (GOODLAND LM)		Oil Well	9000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Nov 8, 2024 9:02 AM]: This amendment is to change the TVD of the well from 12000 to 13000, and to update the well path.; [RRC STAFF Nov 12, 2024 2:40 PM]: TOTAL ACREAGE CORRECTED ON W-1 FROM 204.3 TO 172 PER PLAT, P-12 AND P-16.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Amy Cone, Geologist</u> Name of filer <u>Nov 08, 2024</u> Date submitted <u>(832)644-6134</u> Phone <u>acone@valenceoperating.com</u> E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Nov 12, 2024 2:53 PM('As Approved' Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

Form W-1H
Supplemental Horizontal Well Information

07/2004

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit #	900176
Approved Date:	Nov 12, 2024

1. RRC Operator No. 881167	2. Operator's Name (exactly as shown on form P-5, Organization Report) VALENCE OPERATING COMPANY	3. Lease Name LIONHEAD	4. Well No. 1H	
Lateral Drainhole Location Information				
5. Field as shown on Form W-1 GIRLIE CALDWELL (GOODLAND LM) (Field # 35060500, RRC District 06)				
6. Section	7. Block	8. Survey JORDAN, J	9. Abstract 27	10. County of BHL CHEROKEE
11. Terminus Lease Line Perpendiculars 5 ft. from the W line. and 330 ft. from the N line				
12. Terminus Survey Line Perpendiculars 23 ft. from the W line. and 488 ft. from the S line				
13. Penetration Point Lease Line Perpendiculars 234 ft. from the E line. and 318 ft. from the N line				